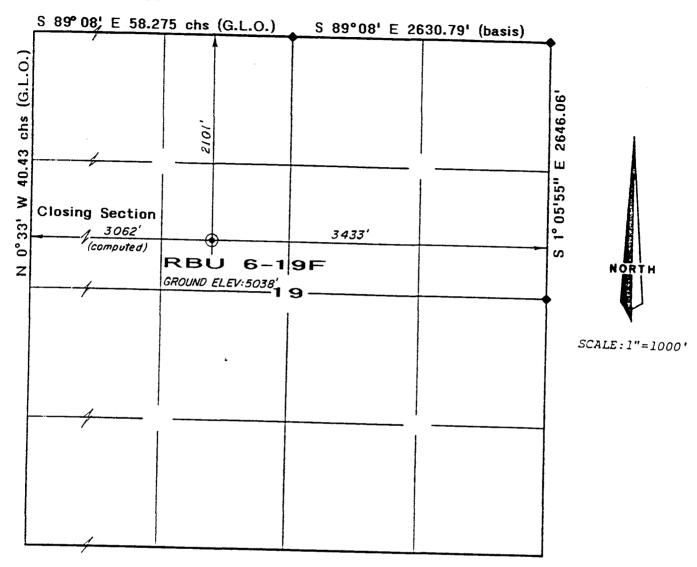
	· · · · · · · · · · · · · · · · · · ·			UTAH OIL	. AND GAS CC	ONSERVATION CO	NOISSIMMC				
REMARKS:	SELL LOG	ELEC	TRIC LOGS	FILE 🏋	WATER SAND	isLOCATIO	ON INSPECTED		SU	B. REPORT/ab	
	4						•				
3											
DATE FILED		10-15-9	l								
LAND: FEE & P	ATENTED	STATE LE	ASE NO.			PUBLIC LEASE NO.	U-01376	59A		INDIAN	
DRILLING APPR	OVED:	10-21-9	1								
SPUDDED IN:											
COMPLETED:	8-13-	99 FB	PUT TO PRODU	JCING:							
INITIAL PRODU	ICTION:							Cond	uchail	iat	
GRAVITY A.P.I.									l	-	
GOR:											
PRODUCING ZO	ONES:										
TOTAL DEPTH:	:										
WELL ELEVATION	ON:										<u> </u>
DATE ABANDO	NED: LA	D & T	fective 8	13.92		:					
FIELD:	1	NATURAL	BUTTES								<u> </u>
UNIT:		RIVER B	END								
COUNTY:	1	UINTAH									
WELL NO.]	RBU 6-1	9F					API	NO. 43.	-047-32126	•
LOCATION	2101	FNL FT	F. FROM (N) (S) LINE,	3433	FEL	FT. FROM (E) (W)	LINE. SH	E NW		1/4 - 1/4 SEC.	19
TWP.	RGE	SEC.	OPERATOR			TWP.	RGE.	SEC.	OPERATOR		
10s	20E	1100	CNG PRODI	UCING CO)MPANY						

UNITED STATES ON PROPERTY OF THE INTERIORS OF REVERTE AND AND SERVER AND STATE OF THE INTERIOR OF REVERTE AND AND SERVER AND STATE OF THE INTERIOR OF REVERTE AND AND SERVER AND STATE AND AND SERVER	N=====================================	201			DUDMIT IIN		rorm approvea.			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO ORILL DEPEND, OF PLUG BACK IN. TYPE OF WORK IN. TYPE OF WORK CILL DID. APPLICATION FOR PERMIT TO ORILL DEPEND, OF PLUG BACK IN. TYPE OF WORK CILL DID. APPLICATION FOR PERMIT TO ORILL DEPEND, OF PLUG BACK IN. TYPE OF WORK CILL DID. APPLICATION FOR PERMIT TO ORILL DEPEND, OF PLUG BACK IN. TYPE OF WORK CILL DID. APPLICATION OF MILL DID. APPLICATION OF MILL DID. APPLICATION OF MILL DID. APPLICATION OF MILL REPORT CORD DID. APPLICATION OF WELL REPORT LOCATION APPLICATION OF WELL REPORT LOCATION APPLICATION OF WELL REPORT LOCATION APPLICATION OF MILL REPORT LOCATION TO INABEST WITH A SASS FELL IN. BOOK OF ACRES IN LEASE HIS LOCATION TO INABEST WITH A SASS FELL IN. BOOK OF ACRES ASSIGNED TO THIS WELL LOCATION OF MARCEST RODERTY OR LEASE LINE, ET. AND SURVEY OR APPLICATION TO INABEST WITH A SASS FELL IN. BOOK OF ACRES ASSIGNED TO THIS WELL LOCATION OF MARCEST TO THIS WELL LOCATION OF MARCEST TO THIS WELL LOCATION OF MARCEST TO THIS WELL TO THIS WELL AND SURVEY OR APPLICATION TO INABEST WITH A SASS FELL TO THIS WELL AND SURVEY OR APPLICATION TO INABEST WITH A SASS FELL TO THIS WELL TO THIS WELL AND SURVEY OR APPLICATION TO THIS WELL TO		•	LAUTER		-		Budget Bureau No. 1004-0136			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 10. TYPE OF WORK DRILL DEEPEN OR PLUG BACK 11. TYPE OF WORK DRILL DEEPEN OR PLUG BACK 11. TYPE OF WORK DRILL DRILL DEEPEN OR PLUG BACK 11. TYPE OF WORK DRILL DRIL						se side)	Expires August 31, 1985			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In Type CO WORK DRILL DI DEEPEN [] PLUG BACK [] T. VYPE OF WELL OIL WELL [] GAS WELL DO THER SINGLE ZONE [] MULTIPLE ZONE [] T. WITH AGREEMENT NAME REVER BAND UNIT AGREEMENT NAME REVER BAND UN										
DEPEN PLUG BACK DEPEN PLUG BACK T. UNIT AGREEMENT NAME RIVER BEND UNIT OF WELL T. UNIT AGREEMENT NAME RIVER BEND UNIT OF WELL T. UNIT AGREEMENT NAME RIVER BEND UNIT OF WELL (RESE NAME RIVER BEND UNIT OF WELL (RESE NAME RIVER BEND UNIT OF WELL (RESE NAME RIVER AND UNIT OF WELL (RESEARCH AND UNIT OF	APPLIC	ATION FOR DEDA	IT TO DOUL OF	AND MANAGE	MENT					
DRILL MI DEEPEN [] PLUG BACK [] N. TYPE OF WELL [] GAS WELL [M] OTHER SINGLE ZONE [] MULTIPLE ZONE [] PRIVE BRIND CREATOR CNG PRODUCING COMPANY 3. ADDRESS OF OPERATOR CNG TOWER, 1450 Paydras St., New Orleans, LA 70112-6000 1. LOCATION OF WELL (Ripport location disarty and in accordance with any State requirements A) At proposed prod. zone At proposed prod. zone At proposed prod. zone 3. Same 1. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1. DISTANCE ROM PROPOSED* LOCATION TO NEAREST 1. DISTANCE ROM PROPOSED* LOCATION TO NEAREST 1. DISTANCE ROM PROPOSED LOCATIONA 2.	1a. TYPE OF	WORK	III TO DRILL, DI	EEPEN, OR PL	UG BACK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
DILYMELL ASSWELL M OTHER SINGLE ZONE MULTIPLE ZONE SAMPE BAND Unit 2. NAME OF OPERATOR CNO PRODUCING COMPANY 3. ADDRESS OF OPERATOR CNO PRODUCING COMPANY 4. LOCATION OF WELL (Ripport location dearly and in accordance with any State requirements A) At proposed prod. 2 Assessment Assessment Assessment At proposed prod. 2 Assessment Assessment Assessment At proposed prod. 2 Assessment Assessment At proposed prod. 2 Assessment Asse			DEEPEN ()	PHIC BACK (1						
2. NAME OF OPERATOR 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR CNOT POWDLOING COMPANY 3. ADDRESS OF OPERATOR CNOT TOWER, 1450 Poydras St., New Orleans, LA 70112-6000 4. COATHON OF WELL (Ripson Incition dearly and in accordance with any State requirements.) At surface 2,101 FNL 8.3,433 FEL. At proposed grod, zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16. COUNTY OR PARISH STATE 17. CALD ON THE AREAST IN COUNTY 18. DISTANCE FROM PROPOSED* 19. TIOS-ROSE 10. CATION TO REAREST 10. CISTANCE FROM PROPOSED* 10. CATION TO REAREST 10. CISTANCE FROM PROPOSED LOCATION* 10. REAREST WELL, DRILLING, COMPLETED, 07. APPRIED FOO, NO THIS LEASE 11, 290 7. TOWN OR POST OFFICE* 22. APPROX. DATE WORK WILL START 10. SISTANCE FROM PROPOSED LOCATION* 10. REAREST WELL, DRILLING, COMPLETED, 07. APPRIED FOO, NO THIS LEASE 11, 290 7. TOWN OR POST OFFICE* 22. APPROX. DATE WORK WILL START 10. START OR FROM PROPOSED LOCATION* 10. REAREST WELL, DRILLING, COMPLETED, 07. APPRIED FOO, NO THIS LEASE 11, 290 7. TOWN OR POST OFFICE* 22. APPROX. DATE WORK WILL START 10. 192 22. APPROX. DATE WORK WILL START 10. 192 23. DEPENDENT OR	b. TYPE OF V			LEGG DWCK[]						
2. NAME OF CREATOR CNO PRODUCING COMPANY 3. ADDRESS OF OPERATOR CNO PRODUCING COMPANY 4. ADDRESS OF OPERATOR CNO TOWER, 1450 Poydras St., New Orleans, LA 70112-6000 4. LOCATION OF WELL (Ripper location clearly and in accordance with any State requirements.*) As surface 2,101 FNL \$ 3,437 FEL. AT proposed prod. zone At proposed prod. zone At proposed prod. zone 10. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11. DISTANCE FROM PROPOSED-1 12. DISTANCE FROM PROPOSED-1 13. DISTANCE FROM PROPOSED-1 14. DISTANCE FROM PROPOSED-1 15. NO. OF ACRES IN LEAST 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEAST 17. NO. OF ACRES ASSIGNED 17. THIS WELL 18. DISTANCE FROM PROPOSED-1 18. DISTANCE FROM PROPOSED-1 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, suc) 3,038' GR 22. APPROX. DATE WORK WILL START 12. 1/4" 23. SIZE OF HOLE 24. APPROX. DATE WORK WILL START 12. 1/4" 25. SIZE OF HOLE 25. DATE WORK WILL START 26. NO AND ADDRESS ASSIGNED 26. APPROX. DATE WORK WILL START 27. THIS 12' 1/4" 28. SIZE OF HOLE 28. APPROX. DATE WORK WILL START 29. APPROX. DATE WORK WILL START 20. APPROX. DATE WORK WILL START 21. APPROX. DATE WORK WILL START 21. APPROX. DATE WORK WILL START 21. APPROX. DATE WORK WILL START 22. APPROX. DATE WORK WILL START 23. APPROX. DATE WORK WILL START 24. APPROX. DATE WORK WILL START 25. APPROX. DATE WORK WILL START 26. APPROX. DATE WORK WILL START 27. APPROX. DATE WORK WILL START 28. APPROX. DATE WORK WILL START 29. APPROX. DATE WORK WILL START 20. APPROX. DATE WORK WILL START 20. APPROX. DATE WORK WILL START 20. APPROX. DATE WORK			OTHER	SINGLE ZONE I	1 MIII TIDI F	70NE ()				
3. ADDRESS OF OPERATOR CNO TOWER, 1450 Poydras St., New Orleans, LA 70112-6000 4. LOCATION OF WELL (Propor location chartly and in accordance with any Stata requirements.*) At surface 2,101 FNL & 3,437 FEL. 5 E N.W. At proposed groot, zone Same 19-T105-R20E 10. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10. COUNTY OF RARISH IS. STATE 10 Miles SW of Ouray 15. DISTANCE FROM PROPOSED* 10. STATE FROM PROPOSED* 11. DISTANCE FROM PROPOSED* 11. DISTANCE FROM PROPOSED LOCATION* 12. IN DISTANCE FROM PROPOSED LOCATION* 13. PROPERTY OFF, ON THIS LEASE II 1,250 7. 750° (L) STC. 14. DISTANCE FROM PROPOSED LOCATION* 15. DISTANCE FROM PROPOSED LOCATION* 16. NO. OF ACRES IN LEASE II. 17. TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, sec.) 5.038' GR 22. APPROX. DATE WORK WILL START 12. 1/4" 12. 1/4" 13. BISTANCE FROM PROPOSED CASING AND CEMENTING PROGRAM 12. 1/4" 13. BISTANCE FROM PROPOSED CASING AND CEMENTING PROGRAM 12. I. AND	2. NAME OF C	PERATOR			1 WOLING CL	ZONE []				
S. ADDRESS OF OPERATOR CNOT TOWER, 1450 Poydras St., New Orleans, LA 70112-6000 4. LOCATION OF WELL (Report location dearly and in accordance with any State requirements.*) As surface 2,101 FINL 8, 3,433 FEL. A proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 Miles SW of Ouray 15. DISTANCE FROM PROPOSED 10. ACCOUNTY OR PARISH 13. STATE Untah Unt			ANY		*	*				
J. LOCATION OF WELL (Report location deathy and in accordance with any Stote requirements.*) J. LOCATION OF WELL (Report location) deathy and in accordance with any Stote requirements.*) As surface 2,101° FNL 8, 3,435° FEL. As proposed prod. sone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ^A 15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ^A 16. NO. OF ACRES IN LEASH 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST FROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line if any 17. ASSIGNED AND PROPOSED LOCATION* 10. NEAREST WELL, CRILLING, COMPLETED, OR APPLED FOR, ON THIS LEASH 1, 250° 12. APPROX. DATE WORK WILL START January 10, 1992 23. ELEVATIONS (Show whether OF, RT, GR, etc.) 5.038° GR 22. APPROX. DATE WORK WILL START January 10, 1992 23. PROPOSED CASING AND CEMENTING PROGRAM 12. 1/47° 12. 1/47° 12. 1/47° 13. 1/47° 14. DITH at 12 1/47° hole with an air rig to 4-400°, run 8 5/87°, H-40 casing and cement to surface N. AU and pressure test BOP stack prior to drilling out below surface pipe. 10. Operate pipe rams daily and blind rams as a possible. 10. DITH at 7/87° hole to 7,500° with a salt water mud system. Coring is possible. DST's will be a salt of the program may be modified to provide added burst strength if needed for frac program. 11. DITH at 17/47° hole to 7,500° with a salt water mud system. Coring is possible. DST's will be received and the salt of the program of the surface of the program of the program of the surface of the program may be modified to provide added burst strength if needed for frac program. 12. APPROX. DATE of the surface of the program of the surface of the program of the surface of the program of the surface of the	3. ADDRESS	OF OPERATOR								
As purions of Well (Réport location clearly and in accordance with any State requirements.*) As surface 1,2011* (Rich 3,435* EL. 5 E. 1) At proposed prod. zone At proposed prod. zone 3. 10. DITANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICEA 10. DISTANCE FROM PROPOSED* 11. DOWN INC. STATE 12. DUINTY OR PARISH IS. STATE 13. DISTANCE FROM PROPOSED* 14. OLOCATION TO NEAREST 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 17. TOT THIS WELL 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 10. DISTANCE FROM PROPOSED LOCATION 10. NO. OF ACRES ASSIGNED 11. DOWN IN THIS LEASE 17. TOT THIS WELL 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 10. ROTARY OR CABLE TOOLS 12. APPROX. DATE WORK WILL START 10. DISTANCE FROM PROPOSED LOCATION 10. PROPOSED CASING AND CEMENTING PROGRAM 12. APPROX. DATE WORK WILL START 10. DISTANCE FROM PROPOSED CASING AND CEMENTING PROGRAM 12. APPROX. DATE WORK WILL START 12. 144* 13. BISTOR OLD WILL START 14. DOWN IN THIS LEASE 17. TO THIS WELL 17. TO THIS WELL 18. DOWN IN THIS LEASE 17. TO THIS WELL 19. PROPOSED CASING AND CEMENTING PROGRAM 19. PROPOSED CASING AND CEMENTING PROGRAM 20. APPROX. DATE WORK WILL START 10. DISTANCE FROM PROPOSED CASING AND CEMENTING PROGRAM 12. APPROX. DATE WORK WILL START 13. DOWN IN THIS LEASE 17. TO THIS WELL 17. TO COMMITTED 18. DOWN IN THIS LEASE 18. DOWN IN THIS LEASE 19. TO CABLE TOOLS 10. ROTARY OR CA	CNG To	ower, 1450 Poydra	s St., New Orlean	ns. LA 70119.	.6000					
At proposed prod. zons. Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19. TITOS. R20E 10. Miles SW of Ourny 15. DISTANCE FROM PROPOSEDA LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (45. DISTANCE FROM PROPOSED LOCATION* TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (45. DISTANCE FROM PROPOSED LOCATION* TO REAPEST PROPERTY OR LEASE LINE, FT. (45. DISTANCE FROM PROPOSED LOCATION* TO REAPEST PROPERTY OR LEASE LINE, FT. (45. DISTANCE FROM PROPOSED LOCATION* TO REAPEST PROPERTY OR LEASE LINE, FT. (45. DISTANCE FROM PROPOSED LOCATION* TO REAPEST PROPERTY OR LEASE LINE, FT. (46. DISTANCE FROM PROPOSED LOCATION* TO REAPEST PROPERTY OR CABLE TOOLS OR APPELED FOR, ON THIS LEASE 1, 250 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, stc.) 5,038' GR 22. ELEVATIONS (Show whether DF, RT, GR, stc.) 5,038' GR 23. ELEVATIONS (Show whether DF, RT, GR, stc.) 5,038' GR 24. PROPOSED CASING AND CEMENTING PROGRAM 25. DISTANCE SHOW PROPOSED CASING AND CEMENTING PROGRAM 12 1/4" B 5,69" 12 1/4" B 5,69" 12 1/4" B 5,69" 12 1/4" S 5,69" 13 12 1/4" S 1/2" 14 1/4" A 1/4" S 1/4	4. LOCATION	OF WELL (Renort local	tion classic and in a	cordance with an	CState remii					
AND SURVEY OR AREA 19T10S-R20E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. DISTANCE FROM PROPOSEDA LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dig. unit line if on: 3,150' 791.86 80 15. DISTANCE FROM PROPOSEDA LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dig. unit line if on: 3,150' 791.86 80 16. NO. OF ACRES IN LEASI 17. NO. OF ACRES ASSIGNED TO THIS WELL ROPERTY OR LEASE LINE, FT. (Also to nearest dig. unit line if on: 3,150' 791.86 80 17. TO THIS WELL ROPERTY OR LEASE LINE, FT. (Also to nearest dig. unit line if on: 3,150' 77.80' 5. DISTANCE FROM PROPOSED LOCATIONA TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 7,500' 7,500' 7,500' 7,500' 7,500' 7,500' 7,500' 7,500' 7,500' 7,500' 7,700	At surface	2,101' FNL & 3,433' FE	L	cordance with the	à pinis isdali	ements.")	15tand 1 alua Butte			
Same 19-T10S-R20E 10 Miles SW of Ouray 10 Miles SW of Ouray 15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 Miles SW of Ouray 15. DISTANCE FROM PROPOSEDA 16. NO. OF ACRES IN LEASÉ 17. NO. OF ACRES ASSIGNED TO THIS WELL ACCATION TO NEAREST PROPERTY OR LEASE LINE, FT. PROPERTY OR LEASE		•	-DEMW							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICEA 10. Miles SW of Ouray 11. COUNTY OR PARISI 13. STATE 11. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 12. COUNTY OR PARISI 13. STATE 13. DISTANCE FROM PROPOSEDS 14. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 17. TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 19. PROPOSED DEPTH 19. PROPOSED DEPTH 10. DISTANCE FROM PROPOSED LOCATION 10. DISTANCE FROM PROPOSED LOCATION 11. PROPOSED DEPTH 12. NO ACRES ASSIGNED 12. APPROX. DATE WORK WILL START 13. JOHN AND AND ASSIGNED PROPOSED DEPTH 14. PROPOSED DEPTH 15. OOS APPROV. DATE WORK WILL START 15. OOS APPROV. DATE WORK WILL START 15. OOS ASSIGNED PROPOSED CASING AND CEMENTING PROGRAM 15. PROPOSED CASING MILE START 15. OOS ASSIGNED PROPOSED CASING AND CEMENTING PROGRAM 15. PROPOSED CASING MILE START 15. OOS ASSIGNED PROPOSED CASING AND CEMENTING PROGRAM 15. PROPOSED CASING AND CEMENT OF CEMENT 15. OOS ASSIGNED PROPOSED PROCRAM PARISING PROGRAM 15. PROPOSED CASING AND CEMENTING PROGRAM 15. PROPOSED C	At proposed	i prod. zone					AND SURVEY OR AREA			
10 Miles SW of Ouray 12. COUNTY OR PARISH 13. STATE UINTAIN OF PROPOSED A LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit in if any 3.150' 791.86 80 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, PRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 751. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 751. ROTARY OR CABLE TOOLS S,038' GR PROPOSED CASING AND CEMENTING PROGRAM 22. APPROX DATE WORK WILL START 12.1/4" 8 5/8" 24* +/- 400 Cement to Surface 1. Drill a 12 1/4" hole with an air rig to 1-400', run 8 5/8", H-40 casing and cement to Surface 1. Drill a 12 1/4" hole with an air rig to 1-400', run 8 5/8", H-40 casing and cement to Surface 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7/8" hole to 7,500' with a sait water mud system. Coring is possible. DST's will be program may be modified to provide added burst strength if needed for frac program. 5. Run logs, set 5 1/2", 17*, N 80 8 K-55 casing as dictated by drilling shows, tests, and logs. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normalic GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. 8. In the event of lost circulation, air or air assisted mud will be utilized. 8. In the event of lost circulation, air or air assisted mud will be utilized. 8. In the event of lost circulation of the proposal is to deepen or plug back, give data on present productive sons, and proposed depth of the proposal is to deepen or plug back, give data on present productive sons and proposed depth of the proposal is to deepen directionally, give perinent data on subsurface locations and measured and the circulation of the proposal is to deepen directionally, give perinent data on subsurface locations and measured and the circulation of							10 7107			
15. DISTANCE FROM PROPOSEDA LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to newest drig, unit line if an. 3,150' 791.86 80 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' OTC Rotary 21. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,038' GR 22. APPROX. DATE WORK WILL START 19. PROPOSED LOCATION 19. PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ROTARY 10, 1992 21. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,038' GR 22. APPROX. DATE WORK WILL START 19. 1/4" 8 B/B" 244 +/- 400 Cement to Surface 22. APPROX. DATE WORK WILL START 19. T/18" 5 1/2" 174 +/- 7,500 Cement to Surface 27. NU and pressure test BOP stack prior to drilling out below surface pipe. 28. Operate pipe rams daily and blind rams as possible. 29. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be program may be modified to provide added burst strength if needed for frac program. 29. Proposed interest are the Wesatch, Chapita Wells & Uteland Buttes. 29. Proposed interest are the Wasatch, Chapita Wells & Uteland Buttes. 29. Proposed interest are the Wasatch, Chapita Wells & Uteland Buttes. 29. ONFIDENTIAL 29. In the event of lots circulation, air or air assisted mud will be utilized. 29. Producing respectfully request that all information concerning this well be held confidential. 29. NADOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to despen or plug back, give data on present productive zone and proposed divers providers and machine and ma	14. DISTANCE	IN MILES AND DIREC	TION FROM NEARE	ST TOWN OR PO	ST OFFICE+		19-110S-R20E			
16. NO. OF ACRES IN LEASH IT. NO. OF ACRES ASSIGNED TO THIS WELL 17. Also to nearest drig unit line if an 3,150' 791.86 80 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 5TC Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START JANUARY 10, 1992 22. APPROX. DATE WORK WILL START JANUARY 10, 1992 23. PROPOSED CASING AND CEMENTING PROGRAM 23. PROPOSED CASING AND CEMENTING PROGRAM 24. PROPOSED CASING AND CEMENTING PROGRAM 25. PROPOSED CASING AND CEMENTING DEPTH QUANTITY OF CEMENT 12 1/49' 8 8/89' 244' +/- 400 Cement to Surface 17. Drill a 12 1/4' hole with an air rig to +/-400', run 8 5/8'', H-40 casing and cement to surface. 19. Drill a 17 7/8'' hole to 7,500' with a salt water mud system. Coring is possible. DST's will light as as needed to evaluate unexpected shows. 19. Proposed to evaluate unexpected shows. 19. Run logs, set 5 1/2'', 17*, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Cluting 1 5 1991 program may be modified to provide added burst strength if needed for frac program. 19. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 19. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 19. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 20. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 21. In the event of lost circulation, air or air assisted mud will be utilized. 22. FORDITION TOPS 23. Proposal is to diffine or conomically recoverable reserves will be tested in a normal CRAS & MINING Producing respectfully request that all information concerning this well be held confidential. 23. APPROVED SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to despen or plug back, give data on present productive zens and proposed depth Approvals page, may in any. 24. Proposed State Proposal is to diffine or selectionally, give pertinent data on subsurface locations and meas	IU Mile	5 SW of Ouray			UI OFFICE"		1 14			
PROPERTY OR LEASE LINE, FT. (Also to nearest digl, unit line if an. 3,150' 791.86 80 19. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' STC ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whither DF, RT, GR, etc.) 3. OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' STC ROTARY OR CABLE TOOLS 22. APPROX. DATE WORK WILL START 23. PROPOSED CASING AND CEMENTING PROGRAM 24. APPROX. DATE WORK WILL START 25. PROPOSED CASING AND CEMENTING PROGRAM 26. PRIVATE OR START 17# 1-7,500 Cement to Surface 27. T/8" 5 1/2" 17# 1-7,500 Cement to Surface 28. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Of the program may be modified to provide added burst strength if needed for frap program. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Of the program may be modified to provide added burst strength if needed for frap program. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Of the provide added burst strength if needed for frap program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 6. Primary zones of interest are				16. NO. OF ACE	RESINTEAR	17 NO OF ACT	Utah Utah			
(Also to newest drig, unit line if an 3,150' 791.86 80 18. DISTANCE FROM PROPOSED LOCATIONA TO NEAREST WELL, ORILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 5TC Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,500' 5TC Rotary 22. APPROX. DATE WORK WILL START JANUARY 10, 1992 23. PROPOSED CASING AND CEMENTING PROGRAM 24. PROPOSED CASING AND CEMENTING PROGRAM 25. STEE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24# +/- 400 Cement to Surface 27. 7/8" 5 1/2" 17# +/- 7,500 Cement to Surface 29. NU and pressure test BOP stack prior to drilling out below surface pipe. 20. NU and pressure test BOP stack prior to drilling out below surface pipe. 21. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface. 22. NU and pressure test BOP stack prior to drilling out below surface pipe. 23. Operate pipe rams daily and blind rams as possible. 24. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be not as a possible. 25. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Owing 5 1991 program may be modified to provide added burst strength if needed for frac program. 26. Primary zones of interest are the Wasatch, Chapta Weils & Uteland Buttes. 27. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 28. In the event of lost oriculation, air or air assisted mud will be utilized. 28. In the event of lost oriculation, air or air assisted mud will be utilized. 29. CONFIDENTIAL 29. CONFIDENTIAL 20. CONFIDENTIAL 20. PROVED BY THE STATE 30. Supervisor, Drilling Extraheling Tolon, or and proposed dive browners are supervised and proposed of the proposed is to drill or despen directionally, give priment date on subsyriacs locations and massive and true vertical depth of the proposed is to despen or plug back, give data on present productive zone and propose						TO THIS WE	res assigned			
18. DISTANCE FROM PROPOSED LOCATION* TO NEADEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 7,										
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' STC Rotary 21. ELEVATIONS (Show whether DF, RT, GR, stc.) 5,038' GR 22. APPROX. DATE WORK WILL START 5,038' GR 22. APPROX. DATE WORK WILL START January 10, 1992 22. APPROX. DATE WORK WILL START January 10, 1992 22. APPROX. DATE WORK WILL START January 10, 1992 23. Operate pipe rams daily and blind rams as possible. 10. Drill at 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface. 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be under the surface of the program may be modified to provide added burst strength if needed for frac program. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. General pipe remoration may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasach, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasach 3,900' CNOP Fraducing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to despen or plug back, give data on present productive zone and proposed live blowut preventer program if any. SIGNED ADDER SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to despen or plug back, give data on present productive zone and proposed live blowut preventer program if any. SIGNED ADDER SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to despen or plug back, give data on present productive zone and proposed live blowut preventer program if any. SIGNED ADDER SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to des	(Also to nea	rest drig, unit line if an	3,150'				80			
OR APPLIED FOR, ON THIS LEASE 1,250' 7,500' 3TC Rotary 22. APPROX. DATE WORK WILL START January 10, 1992 23. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,038' GR 23. PROPOSED CASING AND CEMENTING PROGRAM 24. PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH Cement to Surface 7,7/8" 5 1/2" 17# +/-7,500 Cement Calc to Surface 1. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. DIVISION OF The Note of the Start Proposed is to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. Ostr's will be a surface pipe. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be a surface pipe. 5. Run logs, set 5 1/2", 17#, N 8 68 K-55 casing as dictated by drilling shows, tests, and logs. Acring 5 1991 program may be modified to provide added burst strength if needed for frao program. 6. Primary zones of interest are the Wassatch, Chapita Wells & Uteland Buttes. DIVISION OF All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wassatch 3,900' Chapita Wells 5,150' CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL SIGNED Associated proposal is to drill or despen directionally, give pertinent date on subsurface locations and measured and roy. APPROVED BY THE STATE SIGNED Associated proposal is to drill or despen directionally, give pertinent date on subsurface locations and measured and roy. APPROVED BY THE STATE SIGNED Associated proposal is to drill or despen directionally, give pertinent date on subsurface locations and measured and roy. APPROVED BY THE STATE SIGNED Associated proposal is to drill or despen directionally, give pertinent date on subsurface locations and measured and roy. APPROVED BY THE STATE	TO NEADER	FROM PROPOSED LO	DCATION*	19. PROPOSED	DEPTH	20. ROTARY OF	R CABLE TOOLS			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5.038' GR 22. APPROX. DATE WORK WILL START January 10, 1992 23. PROPOSED CASING AND CEMENTING PROGRAM 25. PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH 26. PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH 27.718" 28. SP8" 24. +/- 40.0 Cement to Surface Cement Calc to Surface 29. NU and pressure test BOP stack prior to drilling out below surface pipe. 30. Operate pipe rams daily and blind rams as possible. 40. Drill a 12 1/4" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be the salt part of the salt water mud system. Coring is possible. DST's will be the salt part of the salt water mud system. Coring is possible. 40. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be the salt part of	OD ADDITE	TOD ON THIS IS A								
23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24* +/- 400 Cement to Surface 1. Drill a 12 1/4" hole with an air rig to +/- 400', run 8 5/8", H-40 casing and cement to surface 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be the valuate unexpected shows. 5. Run logs, set 5 1/2", 17*, N 80 & K-55 casing as diotated by drilling shows, tests, and logs. Acting 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS Wasatch 3,900' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposad directionally, give partinent data on subsurface locations and measured and frue vertical depth APPROVED BY THE STATE SIGNED SIGNED SIGNED SIGNED DOSS R. Bourgeois TITLE Supervisor, Drilling English H. VISION, OF 10/14/91 DATE: DAT	21 FLEXATION	NS (Shaw wheat - OF	1,250	7,500° W)5TC	Rotary	, ,			
23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH OUANTITY OF CEMENT 7 7/8" 5 1/2" 17# 4/- 400 Cement to Surface 7 7/8" 5 1/2" 17# 4/- 7,500 Cement to Surface 1. Drill a 12 1/4" hole with an air rig to +/-400", run 8 5/8", H-40 casing and cement to surface. 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500" with a salt water mud system. Coring is possible. DST's will return as needed to evaluate unexpected shows. 5. Run logs, set 5 1/2", 17*, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Ching 5 1991 program may be modified to provide added burst strength if needed for frace program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' CONFIDENTIAL CONFIDENTIAL Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to despen or plug back, give data on present productive zone and proposed in both of the program of any. APPROVED BY THE STATE SIGNED DOSS R. Bourgeois TILE Supervisor, Drilling English Proposal of the office use) DOSS R. Bourgeois TILE Supervisor, Drilling English PROFONED PROGRAM: if proposal is to despen or prior Drilling English Proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depth APPROVED BY THE STATE SIGNED DOSS R. Bourgeois TILE Supervisor, Drilling English Proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depth APPROVED BY THE STATE SIGNED DOSS R. Bourgeoi	LELVAIIO	F (GIOW WILETHER DE)	RI, GR, etc.)				22. APPROX. DATE WORK WILL START			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOTS SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24# +/- 400 Cement to Surface 1. Drill a 12 1/4" hole with an air rig to +/- 400', run 8 5/8", H-40 casing and cement to Surface 1. Drill a 12 1/4" hole with an air rig to +/- 400', run 8 5/8", H-40 casing and cement to surface. 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. Coring is possible. DST's will have a salt water mud system. DIVISION OF program way be modified to provide added burst strength if needed for frac program. DIVISION OF program was be modified to provide added burst strength if needed for frac program. DIVISION OF producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give date on present productive zone and proposad is become and measured-and true vertical depth and provide should be provided by the program of any. APPROVED BY THE STATE SIGNED DOSS R. Bourgeois TILE Supervisor, Driffing sho	23.	u,vou cit	DDADAGES CLOSE	A			January 10, 1992			
12 1/4" 8 5/8" 24# +/- 400 Cement to Surface 7 7/8" 5 1/2" 17# +/- 7,500 Cement to Surface 1. Drill a 12 1/4" hole with an air rig to +/- 400', run 8 5/8", H-40 casing and cement to surface. 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Coring is possible. DST's will be laid of the salt water mud system. Corin		SIZE OF CASING	WEIGHT DED COOT	G AND CEMENTIN	NG PROGRAI	ч				
7 7/8" 5 1/2" 17# +/-7,500 Cement to Surface 1. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will represent a program as program as program may be modified to provide added burst strength if needed for frac program. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Gingl 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. DIVISION OF All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL TITLE Supervisor, Drilling strate productive zone and proposed directionally, give pertinent data on subsurface locations and measured and true vertical depth assert or Federal or State office use) DOSS R. Bourgeois TITLE Supervisor, Drilling strate-Link District Confidency and proposed DROPED BY THE STATE SIGNED DOSS R. Bourgeois TITLE Supervisor, Drilling strate-Link DISTON OF APPROVAL DATE BY: DATE: DATE AND ALL AND APPROVAL DATE BY: DOTE STATE Supervisor DISTRIBLE SPACING ASSETTING ASSETTIN					-					
1. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface. 2. NU and pressure test BOP stack prior to drilling out below surface pipe. 3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be a surface pipe as needed to evaluate unexpected shows. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Clong 1 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal CAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed size blowout preventer program, if ony. APPROVED BY THE STATE Supervisor, Drilling & Manilla Signification of the supervisor program and measured and true vertical depth APPROVED BY THE STATE SURPLIANCE STATE SURPLIANCE OF APPROVAL, IF ANY: TILLE Supervisor, Drilling & Manilla Date BY: WELL SPACING: OF ARTE-2.3										
3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be as as needed to evaluate unexpected shows. 5. Run logs, set 5 1/2", 17*, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Offing 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS Wasatch 3,900' CNG Producing respectfully request that all information concerning this well be held confidential. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give date on present productive zone and proposed give blowout preventer program if any. APPROVED BY THE SALE SPACING OF 10/14/91 Doss R. Bourgeois TITLE Supervisor, Drilling Engineering VIII Superv	1 Drill a 19			TI-1,300	 		Cement Calc to Surface			
3. Operate pipe rams daily and blind rams as possible. 4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be as as needed to evaluate unexpected shows. 5. Run logs, set 5 1/2", 17*, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Offing 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS Wasatch 3,900' CNG Producing respectfully request that all information concerning this well be held confidential. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give date on present productive zone and proposed give blowout preventer program if any. APPROVED BY THE SALE SPACING OF 10/14/91 Doss R. Bourgeois TITLE Supervisor, Drilling Engineering VIII Superv	2 Nilanda	ressure test BOD	air rig to +/-400',	run 8 5/8", H-	-40 casing	and cement	to surface.			
4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. Coring is possible. DST's will be taken as needed to evaluate unexpected shows. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. QCing 1 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. DIVISION OF 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth APPROVED BY THE STATE SIGNED DOSS R. Bourgeois TITLE Supervisor, Drilling English English Proposal of the proposal DATE: DATE: DATE BY DATE WELL SPACING DATE AND MINING DATE BY CONDITIONS OF APPROVAL, IF ANY: WELL SPACING DATE AND ALLIEUTED STATE BY THE STATE BY CONDITIONS OF APPROVAL, IF ANY:	3 Onomtor	vie a more de ibe e	PIECK PRIOR TO ONII	ling out below	surface pip	e.				
needed to evaluate unexpected shows. 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs.	4 Drill a 7 7	79" bala ta 7 EAA?	olina rams as p	ossible.			DECINIVISIO			
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Gring 1 5 1991 program may be modified to provide added burst strength if needed for frac program. 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 5,250' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give data on present productive zone and proposed is reproductive zone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depth approved by THE STATE SIGNED Doss R. Bourgeois Title Supervisor, Drilling Engineering VISION OF 10/14/91 DATE: BY. WELL SPACING DESTINATE WELL SPACING DE	T. Dima / /	70 noie to 7,500° i	with a salt water	mud system.	Coring is p	ossible. DST	's will belom as			
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth Doss R. Bourgeois TITLE Supervisor, Drilling Engineering/ISION OF 10/14/91 DOSS R. Bourgeois TITLE Supervisor, Drilling Engineering/ISION OF 10/14/91 DATE: DATE: WELL SPACING: Of SATE 2-33 CONDITIONS OF APPROVAL, IF ANY:	5 Puniser	o evaluate unexpe	cted shows.							
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes. 7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth Doss R. Bourgeois TITLE Supervisor, Drilling Engineering/ISION OF 10/14/91 DOSS R. Bourgeois TITLE Supervisor, Drilling Engineering/ISION OF 10/14/91 DATE: DATE: WELL SPACING: Of SATE 2-33 CONDITIONS OF APPROVAL, IF ANY:	o. nun logs,	set 5 1/2" , 1/#, N	80 & K-55 casir	ng as dictated l	by drilling :	shows, tests, a	and logs. Ocing 5 1991			
7. All zones indicating potential for economically recoverable reserves will be tested in a normal GAS & MINING prudent manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS Wasatch 3,900' Chapita Wells 5,150' CNG Producing respectfully request that all information concerning this well be held confidential. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth Doss R. Bourgeois TITLE Supervisor, Driffing Engineering 10/14/91 OIL, GAS, AND MINING PROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE WELL SPACING: OIL ASTE-2-3 WELL SPACING: OIL ASTE-2-3	P. Og. Lill	mes ne modified (i	u pruvide adden	Diret etranath	if passaled.	6 6	am.			
Provident manner. 8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured-and true vertical depth proposed in the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and the subsurface locations and measured-and true vertical depth and t	o	nues of littlest Sit	e tne vvasatch. C	hanita Wells &	. I Italand D	lidea	MUCION OF			
8. In the event of lost circulation, air or air assisted mud will be utilized. FORMATION TOPS DEPTHS Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth proposed. SIGNED ADDRESS TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 Doss R. Bourgeois TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 DATE: DATE: PROVED BY CONDITIONS OF APPROVAL, IF ANY: WELL SPACING OF SATE 2.3	7. All Zunes	indicating potentia	l for economical	y recoverable	reserves w	rill be tested in	a normall GAS & MINING			
Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth in the supervisor of proposed in the supervisor	F	· * * * * * * * * * * * * * * * * * * *					a normall and a minute			
Wasatch 3,900' Chapita Wells 5,150' Uteland Buttes 6,250' CNG Producing respectfully request that all information concerning this well be held confidential. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed divergence in proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and the subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations and measured and true vertical depth and subsurface locations an	8. In the eve	ent of lost circulatio	n, air or air assis	ted mud will be	e utilized.					
Constitution of the proposal of the specific use) Constitution of approval, if any: Constitution of approval is a specific use) Constitution of approval is a specific use) Constitution of approval, if any: Constitution of approval is a specific use) Constitution of approval is a specific use) Constitution of approval is a specific use) Constitution of approval is a specific use in the speci	FORMATION									
CNG Producing respectfully request that all information concerning this well be held confidential. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth APPROVED BY THE STATE SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 OIL, GAS, AND MINING DATE: D	Wasatch	·					PSITIAI			
CNG Producing respectfully request that all information concerning this well be held confidential. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth APPROVED BY THE STATE SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 OIL, GAS, AND MINING DATE: D	Chapita Wells		•			r	ONFIDENTIAL			
CNG Producing respectfully request that all information concerning this well be held confidential. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth Sive blowout preventer program, if any. SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 OIL, GAS, AND MINING PERMIT NO. 4330100 APPROVAL DATE PERMIT NO. 4330100 APPROVAL DATE PERMIT NO. 4330100 APPROVAL DATE CONDITIONS OF APPROVAL, IF ANY:			•			U	MITTELLITA			
This space for Federal or State office use) PERMIT NO. 43 - 30 0 APPROVAL DATE PERMOTED BY CONDITIONS OF APPROVAL, IF ANY: If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth data on subsurface locations and measured and true vertical depth approved by APPROVED BY THE STATE SUPERVISOR, Drilling Engineering VISION OF 10/14/91 OIL, GAS, AND MINING DATE: 10/14/91 WELL SPACING OF SATE 13 WELL SPACING OF SATE 13 WELL SPACING OF SATE 13			•							
TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 Doss R. Bourgeois Title Supervisor, Drilling Engineering VISION OF 10/14/91 DATE:	VING FIDGUE!	iid rezbecαniji ted	uest that all infor	mation concer	ning this w	ell be held ca	onfidential.			
SIGNED ADDRESS TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 Title Supervisor, Drilling Engineering VISION OF 10/14/91 This space for Federal or State office use) PERMIT NO. 4330/0/0 APPROVAL DATE PEROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 DATE: 10/14/91 BY: 10/14/91 WELL SPACING: 6/5ATE-2-3	N ABOVE SPAC	IF DESCRIBE DOMOMO	ED DDAAAAA							
SIGNED AND NUMBER TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 This space for Federal or State office use) PERMIT NO. 4330/0/0 APPROVAL DATE PPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 DATE: 10/14/91 BY: 10/14/91 DATE: 10/14/91 WELL SPACING: 6/ SATE-2-3	Tew productive a	zone. If proposal is to c	drill or deepen direct	ionally, give pertin	nent data on	subsurface locati	present productive zone and proposed			
TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 OIL, GAS, AND MINING PERMIT NO. 4330/0/0 APPROVAL DATE POPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE Supervisor, Drilling Engineering VISION OF 10/14/91 OIL, GAS, AND MINING DATE: 10/14/91 WELL SPACING: 0/ SATE-2-3	4.	yeniter program, if any				APPROVI	ED BY THE STATE			
This space for Federal or State office use) PERMIT NO. 43 30 0 APPROVAL DATE POPROVED BY CONDITIONS OF APPROVAL, IF ANY: OIL, GAS, AND MINING DATE: 10 11 11 11 11 11 11 11 11 11 11 11 11	SIGNED A	Coss K Knu	wood	TITIE	Supervice	7 11 7 1 1 1	AH DIVISION OF			
PERMIT NO. 43 - 30 0 0 APPROVAL DATE PPROVED BY CONDITIONS OF APPROVAL, IF ANY: This space for Federal or State office use) DATE: 10 1 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		oss R. Bourgeois		***************************************	<u>auheraisor</u>					
PERMIT NO. 43 - 30/010 APPROVAL DATE BY. JANY ATTEMPT TITLE WELL SPACING OF SATE 23			50)				AND JVIIIVING			
CONDITIONS OF APPROVAL, IF ANY: TITLE WELL SPACING: 6/5ATE-2-3		E .	2-21-41-			DATE:	10-61-11			
CONDITIONS OF APPROVAL, IF ANY: WELL SPACING / 6/5ATE-2-3	_	_ Tン * ご * - 、	AF WWIWL AF	-		BY:	HOSY Jattkey			
		OF APPROVAL IE AND	v.	TITLE _		WELL SDA	CING/ 10/ BATE-7-3			
		•		_		VVLEE OF	TOTAL			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or accompand the United States

CNG PRODUCING CO WELL LOCATION PLAT RBU 6-19F

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF SECTION 19, T10S, R20E, S.L.B.&M.



LEGEND & NOTES

◆ Original monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Alfred, Registered Land (Surveyor/ Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

DRILLING PLAN APPROVAL OF OPERATIONS

October 14, 1991

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address:

CNG TOWER - 1450 POYDRAS STREET

NEW ORLEAMS, LA 70112-6000

WELL LOCATION:

Well No. 6-19F

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

Formation Wasatch Tongue Green River Tongue Wasatch Chapita Wells Uteland Buttes	<u>Depth</u> 3900' 4250' 4500' 5150' 6250'	CONFIDENTIAL

ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS З.

Formation	<u>Depth</u>	Remarks
Wasatch Tongue	3900,	Oil Zone
Chapita Wells	5150′	Gas Zone
Uteland Buttes	6250′	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface 5%*, 17#/ft, N-80 & K-55, 0'- 7500' - Cemented to Surface

OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL 5.

See Attachment No. 2, Attached. BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

The well is to be drilled with a Potassium Chloride mud system 6. maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

over selected intervals.

- 1. Kelly Cock.
- Full opening valve on floor with DP connection for use when Kelly 2. is not in string.
- Pit volume totalizer equipment will be used. 3.

A mud logger will be used from 3,500' to TD.

CONFIDENTIAL 8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

Possible DST in Wasatch The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores

ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED 9.

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- Water to be used for drilling will be hauled from CNG's OSC #1 well A. located in Section 17-T10S-R20E. Application #54801 User's Claim -Code #49, Serial #801.
- No pipelines are anticipated. Hauling will be on the road(s) shown В. in Attachment No. 3.
- No water well is anticipated to be drilled at this time. C.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotopic).

ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS 12.

Starting Date: January 10, 1992

Duration: 20 Days

Date	NOS	Received:	

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

CONFIDENTIAL

Company/Ope	rator: CNG PRODUCING COMPANY
Well Name &	Number: RBU 6-19F
	T:U-013769-A
Location: S	E/4 of NW/4 Sec. 19 T. 10S R. 20E
Surface Owne	ership: Bureau of Land Management
	NOTIFICATION REQUIREMENTS
Location Construction	 forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and - Cementing	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related - Equipment Tests	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
For more enegifie de-	A-23

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM: В.

location staking.)

Multipoint Requirement to Accompany APD

- Existing Roads describe the following and provide a legible map, 1. labeled and showing:
 - Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference
 - Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - Access road(s) to location color-coded or labeled. CONFIDENTIAL
 - Plans for improvement and/or maintenance of existing roads. d. (Appropriate rights-of-way for off lease roads should be attached.)
- Planned Access Roads--describe the following and provide a map of 2. suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

	showing:
a.	Length - 600'
b.	Width - 30 foot right-of-way with 18 foot running surface maximum.
c.	Maximum grades - 8%
d.	Turnouts - None
e.	Drainage design - Bar Pits
f.	Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
g.	Surfacing material (source) - Native
h.	Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None
(New	or reconstructed roads are to be centerline-flagged at time of

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

	Right-of-Way Application needed.	White EN . IA
******	The operator/lessee or his/her successor shamaintenance on cattleguards or gates associages operation.	ll be responsible for all ated with this oil and/or

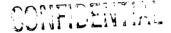
- 3. Location of Existing Wells describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:
 - a. Water wells
 - b. Abandoned wells
 - c. Temporarily abandoned wells
 - d. Disposal wells
 - e. Drilling wells
 - f. Producing wells
 - g. Shut-in wells
 - h. Injection wells

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
 - (1) Tank batteries
 - (2) Production facilities
 - (3) Oil gathering lines
 - (4) Gas gathering lines
 - (5) Injection lines
 - (6) Disposal lines
 - (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
 - (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
 - (2) Dimensions of facilities
 - (3) Construction methods and materials



(4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank	batteries	vill	be	placed	on	the	

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The re	quired	paint	color	is	Desert Tan	
--------	--------	-------	-------	----	------------	--

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. ____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

CONFIDENTIAL

- a. Show information either on map or by written description -
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.
 - *If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.
 - *A mineral materials application (is/is not) required.

Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings bury in pit
 - (2) Sewage haul to sewer lagoon
 - (3) Garbage (trash) and other waste material haul to disposal
 - (4) Salts not used
 - (5) Chemicals non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

^{*}Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A. O. *

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

To protect the environment.

authorized disposal site.

CONFIDENTIAL

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health,

the contents and liner will be removed and disposed of at an

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8.	Ancillary Facilities
	Camp facilities or airstrips will not be allowed unless otherwise approved.
9.	Well Site Layoutprovide a plat (not less than 1" = 50') showing:
	a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
	b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
	c. Rig orientation, parking ares, and access roads, etc.
	The reserve pit will be located on the : Northeast corner
	The flare pit will be located downwind of the prevailing wind direction on the <u>East side</u> a minimum of 100 feet from the well head and 30 feet from the reserve
	The stockpiled topsoil (first four inches) will be stored on the:
	Access to the well pad will be from the: Southwest
	Diversion ditch(es) shall be constructed on theside of the location (above / below) the cut slope, draining to the
	Soil compacted earthen berm(s) shall be placed on theside(s) of the location between the
	The drainage(s) shall be diverted around theside(s) of the well pad location.
	The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons
	The corner of the well pad will be rounded off to

Fencing Requirements

avoid the

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

CO	N	FI	D	FI	N.	1	A	
W	\mathbf{n}	[]	u	L	1	11	11	١.

Access Road:	Bureau of	Land	Management
			Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

CONFIDENTIAL

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights ar owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

<u>tbb/</u>	tional Surface Stipulations
	No construction or drilling activities shall be conducted between and because of
	No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
	No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
	There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
	No cottonwood trees will be removed or damaged. CONFIDENTI
<u>x_</u>	A silt catchment dam and basin will be constructed according to BLM specifications approximately 100 ft. South of the location, where flagged.
_	
3.	Lessee's or Operators Representative and Certification
	Representative
	Name:
	Address:
	Phone No:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

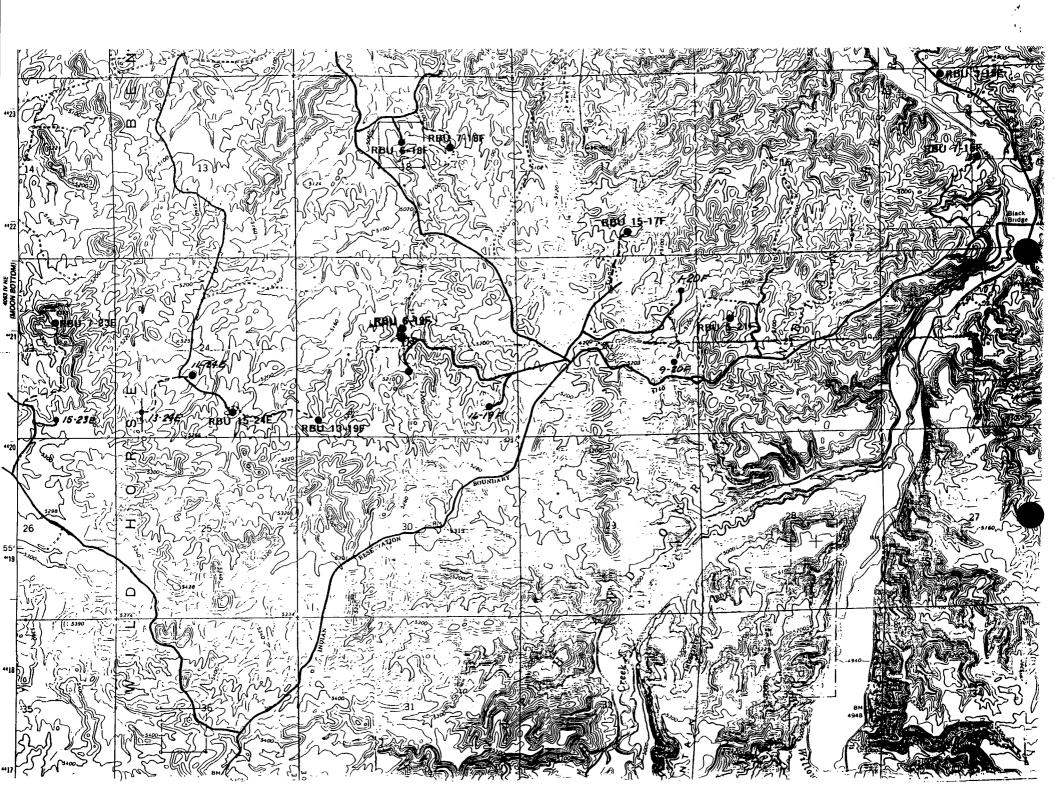
A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

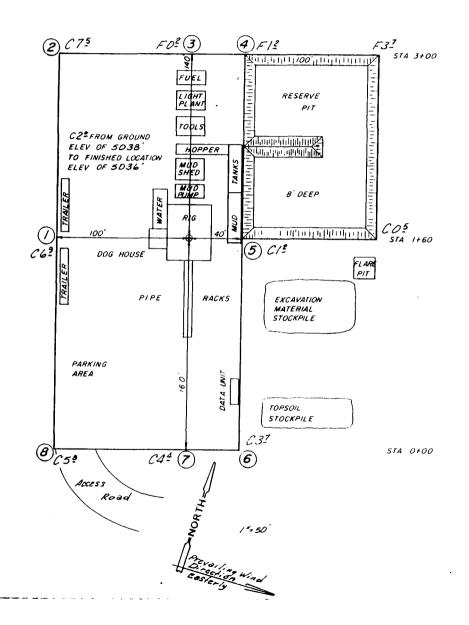
The BLM Office shall be notified upon site completion prior to moving on the drilling rig. CONFIDENTIAL

Certification:

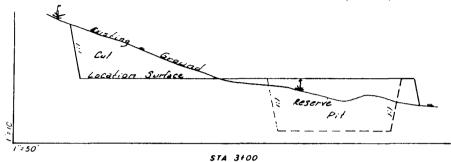
I hereby certify that I, or persons a inspected the proposed drillsite and acceptable the conditions which currently exist; the are true and correct to the best of associated with the operations proposed CNG Producing Company	cess route; that I am familiar with at the statements made in this plan my knowledge; and, that the work here will be performed by
contractors and subcontractors in confo	rmity with this plan and the terms
and conditions under which it is approve	red This statement is much to the
the provisions of 18 U.S.C. 1001 for the	o filing of a fel
provided of 10 0.5.0. 1001 101 (iii	e illing of a laise statement.
October 14, 1991 Coss/	Doss R. Bourgeois Supervisor, Drlg. Eng. Name and Title
Onsite Date: October 8, 1991	
Participants on Joint Inspection	
Greg Darlington	National Res. Prot. Spec.
Frank Dudley	Range Conservationist
Darwin Kulland	
	Manager Production - CNG

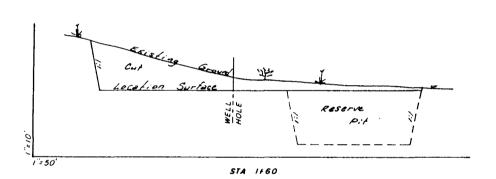


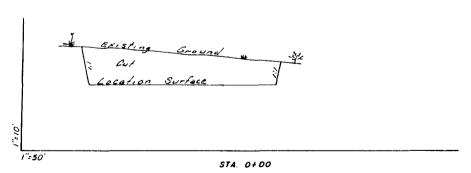
CNG PRODUCING CO WELL LAYOUT PLAT RBU 6-19F



Located in the SE'M of the NW M of Section 19, TIOS, R20E, S. L. B. & M.







APPROXIMATE QUANTITIES

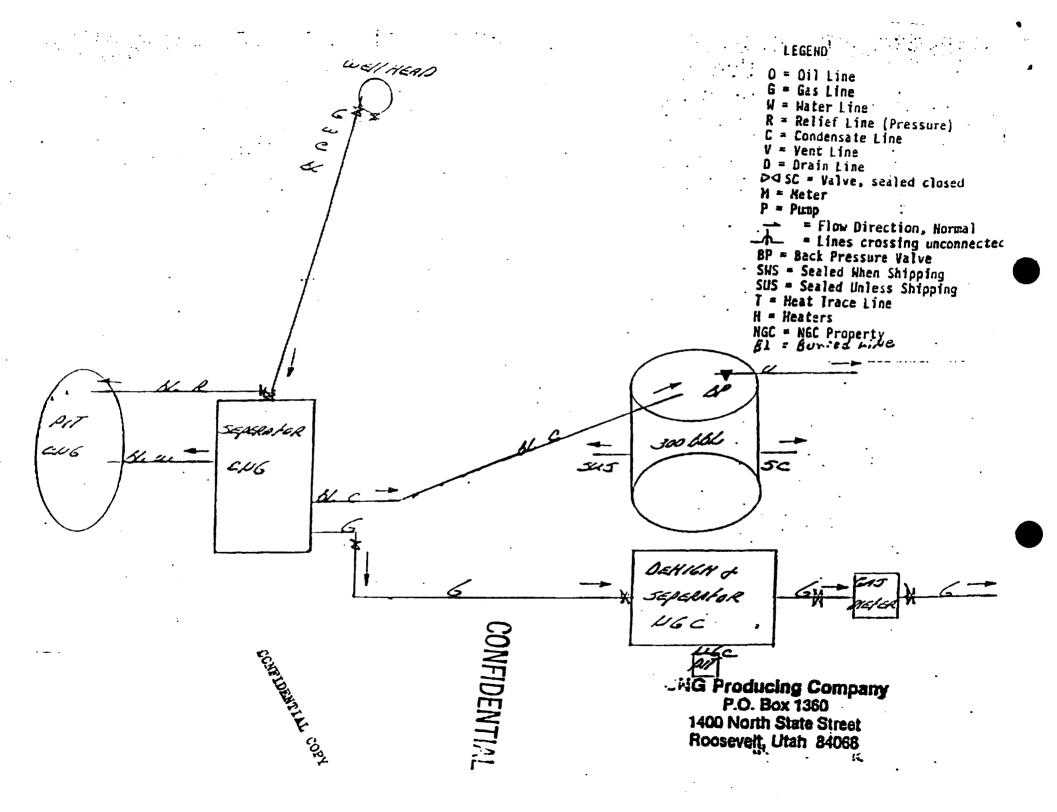
CUT: 9100 yd3 (includes pit)
FILL: 200 yd3

3 Oct '91 79-128-206



JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352



OPERATOR CAG Producing CO N-Ob05 DATE 10-01-91
WELL NAME RBI) 6-19F.
SEC SENW 19 T 105 R DOE COUNTY LINTON
43-047-30106 Federal (1) API NUMBER TYPE OF LEASE
CHECK OFF: :
PLAT. NEAREST WELL
LEASE FIELD BOTASH OR OTL SHALE
Uncluded in Supplimental 91 POD appended 10-1-91. Water Remit included in file. Oil Shale area
APPROVAL LETTER:
SPACING: R615-2-3 Rule Bind R515-3-2
CAUSE NO. & DATE R615-3-3
STIPULATIONS:
O. I Shali

Form 3160-5 **UNITED STATES** FORM APPROVED DEPARTMENT OF THE INTERIOR BUDGET BUREAU NO. 1004-0139 **BUREAU OF LAND MANAGEMENT** EXPIRES: MARCH 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-013769-A Do not use this form for proposals to drill or to deepen or reentry to a 6. If Indian, Allottee or Tribe Name different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well 7. If Unit or CA, Agreement Designation [] Oil Well [X] Gas Well [] Other River Bend Unit 2. Name of Operator 8. Well Name and No. CNG PRODUCING COMPANY 6-19F 3. Address and Telephone No. 9. API Well No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Surface - 2,101' FNL & 3,433' FEL of Sec. 19-T10S-R20E Island 11. County or Parish, State Uintah, Utah CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent [] Abandonment [] Change of Plans [] Recompletion [] New Construction [X] Subsequent Report

Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

[] Plugging Back

[] Casing Repair

[] Altering Casing

[X] Other - Variance

in casing

[] Non-Routine Fracturing

[] Conversion to Injection

(Note: Report results of multiple completion on Well Completion or

[] Water Shut-Off

[] Dispose Water

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

[] Final Abandonment Notice

	ii any additional information is needed, please advise.			CONFIDENTIAL		
Signed	ify that the forgoing is true an Source itle Ooss R. Bourgeois	d correct Supervisor, Drilling Eng.	Date October 14,	1990CT 1 5 1991		
	r Federal or State office use)			DIVISION OF		
Approved by _ Conditions of a	Title		Date	OIL GAS & MINING		
Title 1911 S.C. Sa	ation 1001					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

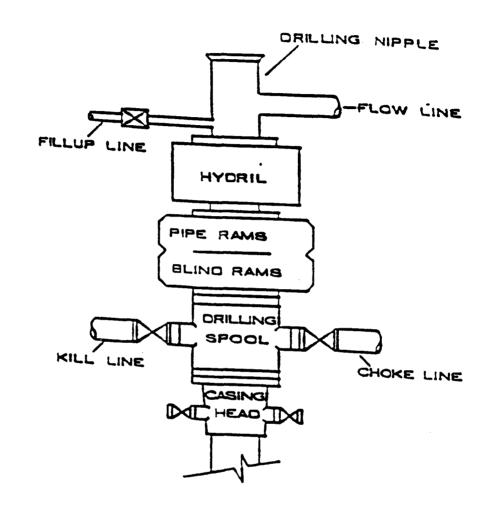
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that <u>CNG Producing Company</u> is considered to be the operator of Well <u>No. 6-19F SE 1/4 of NW 1/4 Section 19, Township 10, Range 20; Lease U-013769-A Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by <u>American Casualty Company of Reading, PA</u>, Bond #524 7050.</u>

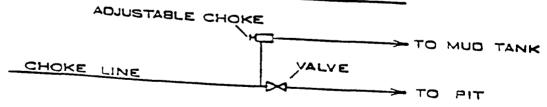
R. S. Gloger

Drilling Manager

BOP STACK



CHOKE MANIFOLD



STATE OF UTAH For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of 1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒ 2. The name of the applicant is APOD TO 3. The Post Office address of the applicancis P.D. Box 1360 People With 4. The quantity of water to be appropriated 015 5. The water is to be used for Oil Well Drilling second-feer and/or acre-ices from January 1 to. December 1 ×(Majoc Eurpose) *(Month) other use period (Dey) (Months (Dave) (Minor Purpose) TO and stored each year (if stored) from (Month) (Day) (Month) (Day) January 1 to December 6. The drainage area to which the direct source of supply belongs is... (Month) (Day) (Month) (Day) 7. The direct source of supply is * Underground water from Green River Formation (Name of stream or other source) which is tributary to. "Note.—Where water is to be diverted from a well, a turnet, or drain, the source should be designated as "Underground first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indiverse stream, evaporate, or be diverted before reaching space, designate the stream channels to which it is tributary, even the diverted should be designated as a cream and not a course from a spring flows in a natural surface channel. e fir 8. The point of diversion from the source is in. Center SF of Mi Section 17 Tin s FFE R 20 County, situated at a point* 1990' Webba' Alla car. DECK *Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or a with reference to a United States land survey corner or United States monument, if within a distance of six miss of either, or six greater distance, to some prominent and purmanent natural object. No application will be received for filing in which the point of 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep If water is to be stored, give capacity of reservoir in acre-feet, height of dam _4 ك . legai subdivision of area inundated *T10* s 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows: 12. Is the land owned by the applicant? Total Acres Yes____ No x If "No," explain on page 2. 13. Is this water to be used supplementally with other water rights? If "yes," identify other water rights on page 2. Yes___ 14. If application is for power purposes, describe type of plant, size and rated capacity...... 15. If application is for mining, the water will be used in Mining District at _ mine, where the following ores are mined. 16. If application is for stockwatering purposes, number and kind of stock watered 1000 17. If application is for domestic purposes, number of persons, 18. If application is for municipal purposes, name of municipality.... 19. If application is for other uses, include general description of proposed uses Drilling Riverhend 79+ 105 R19+ 20E 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in para-The use of water as set forth in this application will consume see of second feet and/or acre feet will be returned to the natural 21. stream or source at a point described as follows:

to land is leased from the Federal Cover	menerand / •
E Land Management and has their approval	Contraction of the Contraction o
the B.L.M. will	
WATER FOR Will	
264 W:11	1.1
	-
	The state of the s
·	
(Use page 4 if additi	lonal explanatory is needed.)
can be beneficially used f	be appropriated is limited to that which for the purpose herein described
	Signature of Applicant
"If applicant is a corporation or other organization, by its proper officer, or in the name of the partnership by its proper of a corporation or partnership, the affidavit a power of attorney, authorizing one to act for all, should be a corporation or partnership.	cignature must be the name of such corporation or organizati
	N OB CIMITATION
DECLARATIO	N OF CITIZENSHIP
County of UZZGGECASEC SE	
On the	
On the	
On the	parsonally appeared before me, who, on oath, declared that he is a citizen of the United State
On the	19 10. parsonally appeared before me who, on oath, deciared that he is a citizen of the United State
On the	1980, personally appeared before me t who, on oath, declared that he is a citizen of the United State



Ober Itolians Street St

October 29, 1991

CNG Producing Company CNG Tower, 1450 Poydras Street New Orleans, Louisiana 70112-6000

Gentlemen:

Re: RBU 6-19F Well, 2101 feet from the north line, 3433 feet from the east line, SE 1/4
NW 1/4, Section 19, Township 10 South, Range 20 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 615-2-3 and Utah Admin R. 615-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

- 1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
- 2. Notification within 24 hours after drilling operations commence.
- 3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
- 4. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
- 6. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2 CNG Producing Company RBU 6-19F October 29, 1991

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32126.

Sincerely,

Associate Director, Oil and Gas

ldc

Enclosures

CC.

Bureau of Land Management

J.L. Thompson

WOI1

	83\			DUDMII II	I I TIPELOMIES	FORM ARREST		
(November 198 (formerly 9-33		(Other instruction				Form approved. Budget Bureau No. 1004-0135		
(**************************************	TED STATES ON INVESTED SIDE			se side	Expires August 31, 1985			
		DEPARTMENT	OF THE INTER	NOR	·	5. LEASE DESIGNATI	203	
ADDITO		BUREAU OF L	AND MANAGEN	IENT		IL 012750 A	ON AND SERIAL NO	
APPLIC	ATION FOR PERM	AIT TO DRILL, DI	EEPEN, OR PLU	JG BACK		U-013769-A		
1a. TYPE OF V			, , , , , , , , , , , , , , , , , , , ,			6. IF INDIAN, ALLOTT	EE OR TRIBE NAMI	
1 71.00	, DRILL [X]	DEEPEN []	PLUG BACK []			7 ///		
b. TYPE OF W		• •				7. UNIT AGREEMENT		
OIL WELL		OTHER	SINGLE ZONE []	Will Tible	7015	River Bend U	nit	
2. NAME OF C			UNITED ZONE	MULTIPLE	ZONE	8. FARM OR LEASE N	AME	
CNG PF	RODUCING COMP	ANY				RBU		
3. ADDRESS C	OF OPERATOR		1.20	Month / Johns I World		9. WELL NO.		
ON OT		e Ch. Maria e i	128	363	11/15/11/1	6-19F		
4 LOCATION	ower, 1450 Poydra OF WELL (Report loca 2,101′ FNL & 3,433′ FR	3 St., New Onear	15, LA 70112	000		10. FIELD AND POOL,	OR MAIL DOAT	
At surface	OF WILL (Heport local	tion clearly and in ac	cordance with any	State Le quir	ements.*)	Island	OR WILDCAL	
W SOLIGER	2,101 FAL & 3,433 F	EL		DEC 0	1991			
A4						11. SESC., T., R., M.,	OR BLK.	
At proposed	prod. zone	10		DIVISIO	NOT:	AND SURVEY OR A	REA	
Same		43-047-	32126			40		
14. DISTANCE	IN MILES AND DIREC	TION FROM NEARE	ST TOWN OR POS	L GAS &	MININ(-)	19-T10S-R20	<u>E</u>	
10 141162	SAMOLORISA			OFFICE		12. COUNTY OR PARI	SH 13. STATE	
	FROM PROPOSED*		16 NO OF ACRE	CHUELO	45	Uintah	Utah	
	TO NEAREST		16. NO. OF ACRE	S IN LEASE	17. NO. OF ACR	RES ASSIGNED		
PROPERTY	OR LEASE LINE, FT.		1		TO THIS WEL	<u>.L</u>		
(Also to near	est drig. unit line if an	3,150'	791.86					
18. DISTANCE	FROM PROPOSED LO	CATION*				80		
TO NEARES	T WELL, DRILLING, CO	OMPLETED.	19. PROPOSED D	EPTH	20. ROTARY OR	CABLE TOOLS		
OR APPLIED	FOR, ON THIS LEASE	1 250'	7,500'		_			
21. ELEVATION	IS (Show whether DF,	RT GR etc.)	7,300		Rotary			
!	5,038' GR	, 511, 212.)				22. APPROX. DATE WO	ORK WILL START	
23.		PROPOSED OLDER				January 10, 1992	The state of Atti	
SIZE OF HOLE	SIZE OF CASING	PROPOSED CASING	AND CEMENTING	PROGRAM	A			
12 1/4"	8 5/8"	WEIGHT PER FOOT 24#				QUANTITY OF CEMENT		
		47m	+/- 400					
7 7/8"	5 1/9"	174				Cement to Surface		
7 7/8"	5 1/2"	17#	+/-7 500			Cement to Surface Cement Calc to Sur	face	
1. Drill a 12 1	1/4" hole with an a	ir rig to 1/ 400'	+/-7,500	10 casing			face	
1. Drill a 12 1 2. NU and pr	1/4" hole with an a	uir rig to +/-400',	+/-7,500 run 8 5/8" , H-4	10 casing			face	
1. Drill a 12 1 2. NU and pr 3. Operate p	1/4" hole with an a ressure test BOP s	tir rig to +/-400', stack prior to drill	+/-7,500 run 8 5/8" , H-4 ing out below st	nuace bib	and cement to	Cement Calc to Sur o surface.	face	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500's	tir rig to +/-400', stack prior to drilli blind rams as po with a salt water	+/-7,500 run 8 5/8" , H-4 ing out below st	nusce bib	and cement to	Cement Calc to Sur o surface.	face	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' to evaluate unexpe	tir rig to +/-400', stack prior to drilli I blind rams as po with a salt water i	+/-7,500 run 8 5/8", H-4 ing out below su ossible. mud system. C	oring is p	and cement to e. ossible. DST	Cement Calc to Sur o surface. s will be run as	face	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' to evaluate unexpe	tir rig to +/-400', stack prior to drilli I blind rams as po with a salt water i	+/-7,500 run 8 5/8", H-4 ing out below su ossible. mud system. C	oring is p	and cement to e. ossible. DST	Cement Calc to Sur o surface. s will be run as	face	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs,	1/4" hole with an a ressure test BOP s ipe rams daily and '8" hole to 7,500' s evaluate unexpenset 5 1/2", 17#, N	tir rig to +/-400', stack prior to drilli blind rams as posith a salt water rected shows.	+/-7,500 run 8 5/8", H-4 ing out below si ossible. mud system. C	oring is p	and cement to e. ossible. DST	Cement Calc to Sur o surface. s will be run as	face	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500's evaluate unexpenset 5 1/2", 17#, N may be modified to	tir rig to +/-400', stack prior to drilli blind rams as position as alt water rected shows.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G	oring is p drilling s	and cement to e. ossible. DST'	Cement Calc to Sur o surface. s will be run as	face	
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500's evaluate unexpe set 5 1/2", 17#, N may be modified to ones of interest are	tir rig to +/-400', stack prior to drilling lams as position as a position as a salt water rected shows. 80 & K-55 casing provide added to the Wasatob Co.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by	oring is p drilling s needed 1	and cement to e. ossible. DST' hows, tests, a or frac progra	Cement Calc to Sur o surface. s will be run as and logs. Casing . m.	face	
 Drill a 12 1 NU and pr Operate pi Drill a 7 7/ needed to Run logs, program r Primary zo All zones in 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' s evaluate unexpe set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential	tir rig to +/-400', stack prior to drilling lams as position as a position as a salt water rected shows. 80 & K-55 casing provide added to the Wasatob Co.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by	oring is p drilling s needed 1	and cement to e. ossible. DST' hows, tests, a or frac progra	Cement Calc to Sur o surface. s will be run as and logs. Casing . m.	face	
 Drill a 12 1 NU and pr Operate pi Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' s o evaluate unexpe set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential	tir rig to +/-400', stack prior to drilli blind rams as position a salt water rected shows. 80 & K-55 casing provide added let the Wasatch, Clark for economically	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re	oring is p drilling s needed i Jieland B eserves w	and cement to e. ossible. DST' hows, tests, a or frac progra	Cement Calc to Sur o surface. s will be run as and logs. Casing . m.	face	
 Drill a 12 1 NU and pr Operate pi Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' s o evaluate unexpe set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential	tir rig to +/-400', stack prior to drilli blind rams as position a salt water rected shows. 80 & K-55 casing provide added let the Wasatch, Clark for economically	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re	oring is p drilling s needed i Jieland B eserves w	and cement to e. ossible. DST' hows, tests, a or frac progra	Cement Calc to Sur o surface. s will be run as and logs. Casing . m.	face	
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500's evaluate unexpe- set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential anner.	tir rig to +/-400', stack prior to drilli blind rams as position as alt water rected shows. 80 & K-55 casing provide added let the Wasatch, Cifor economically and air or air assisten.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re	oring is p drilling s needed i Jieland B eserves w	and cement to e. ossible. DST' hows, tests, a or frac progra	Cement Calc to Sur o surface. s will be run as and logs. Casing . m.	face	
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever 	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' so evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential anner.	tir rig to +/-400', stack prior to drilling rams as position as alt water of the state of the state of the was at the was	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re	oring is p drilling s needed i Jieland B eserves w	and cement to e. ossible. DST' hows, tests, a or frac progra- uttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m.		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' v evaluate unexpe set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential nanner. nt of lost circulation	air rig to +/-400', stack prior to drilli blind rams as position as alt water rected shows. 80 & K-55 casing provide added let he Wasatch, Clare conomically in, air or air assistance.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re	oring is p drilling s needed i Jieland B eserves w	and cement to e. ossible. DST' hows, tests, a or frac progra- uttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m.		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' to evaluate unexpe- set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential nanner. Int of lost circulation	air rig to +/-400', stack prior to drilli blind rams as position as alt water rected shows. 80 & K-55 casing provide added let the Wasatch, Clare economically in, air or air assistance.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re	oring is p drilling s needed i Jieland B eserves w	and cement to e. ossible. DST' hows, tests, a or frac progra- uttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m.		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butter 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' s o evaluate unexpe- set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential nanner. nt of lost circulation	air rig to +/-400', stack prior to drilli blind rams as position to drilli blind rams as position as alt water rected shows. 80 & K-55 casing provide added let the Wasatch, Clarker or air assisted provide added let the Wasatch, Clarker or air assisted provide added let the Wasatch, Clarker or air assisted provide added let the Wasatch, air or air assisted provide added let the wasatch, air or air assisted provide added let the wasatch, air or air assisted provide added let the wasatch, air or air assisted provide added let the wasatch, air or air assisted prov	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re ied mud will be	oring is p drilling s needed f Iteland B serves w utilized.	and cement to e. ossible. DST' hows, tests, a or frac progra- uttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal,		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butter 	1/4" hole with an a ressure test BOP s ipe rams daily and 8" hole to 7,500' s o evaluate unexpe- set 5 1/2", 17#, N may be modified to ones of interest are ndicating potential nanner. nt of lost circulation	air rig to +/-400', stack prior to drilli blind rams as position to drilli blind rams as position as alt water rected shows. 80 & K-55 casing provide added let the Wasatch, Clarker or air assisted provide added let the Wasatch, Clarker or air assisted provide added let the Wasatch, Clarker or air assisted provide added let the Wasatch, air or air assisted provide added let the wasatch, air or air assisted provide added let the wasatch, air or air assisted provide added let the wasatch, air or air assisted provide added let the wasatch, air or air assisted prov	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. G g as dictated by ourst strength if hapita Wells & t recoverable re ied mud will be	oring is p drilling s needed f Iteland B serves w utilized.	and cement to e. ossible. DST' hows, tests, a or frac progra- uttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal,		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin 	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' so evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential lanner. Int of lost circulation TOPS	air rig to +/-400', stack prior to drilli blind rams as position as alt water rected shows. 80 & K-55 casing provide added let he Wasatch, Cillifor economically air or air assistance provide added let he Wasatch, Cillifor economically air or air assistance provide added let he Wasatch, Cillifor economically air or air assistance provide added let let air or air assistance provide added let	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be	oring is p drilling s needed i Jteland B serves w utilized.	and cement to e. ossible. DST' shows, tests, a or frac prograuttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal,		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE 	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' so evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential panner. Int of lost circulation TOPS	tir rig to +/-400', stack prior to drillicate shows. 80 & K-55 casing provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior economi	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be	oring is p drilling s needed to Jeland B eserves w utilized.	and cement to e. ossible. DST' shows, tests, a or frac prograuttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing a m. a normal,		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE 	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' so evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential panner. Int of lost circulation TOPS	tir rig to +/-400', stack prior to drillicate shows. 80 & K-55 casing provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior economi	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be	oring is p drilling s needed to Jeland B eserves w utilized.	and cement to e. ossible. DST' shows, tests, a or frac prograuttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing a m. a normal,		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE 	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' so evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential panner. Int of lost circulation TOPS	tir rig to +/-400', stack prior to drillicate shows. 80 & K-55 casing provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior economi	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be	oring is p drilling s needed to Jeland B eserves w utilized.	and cement to e. ossible. DST' shows, tests, a or frac prograuttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal,		
 Drill a 12 1 NU and pr Operate pr Drill a 7 7/ needed to Run logs, program r Primary zo All zones in prudent m In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE 	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' so evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential panner. Int of lost circulation TOPS	tir rig to +/-400', stack prior to drillicate shows. 80 & K-55 casing provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior economi	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be mation concern oposal is to deeper	oring is p oring is p oring is p oring is p ing this w or plug ba nt data on s	and cement to e. cossible. DST' chows, tests, a for frac prograuttes. ill be tested in the core of	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to		
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butter CNG Producin IN ABOVE SPACE new productive zo Give blowout prev 24.	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' to evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential nanner. Int of lost circulation TOPS DESCRIBE PROPOSITION OF TOPS DESCRIBE PROPOSITION OF TOPS DESCRIBE PROPOSITION OF TOPS DESCRIBE PROPOSITION OF TOPS TOPS DESCRIBE PROPOSITION OF TOPS T	tir rig to +/-400', stack prior to drillicate shows. 80 & K-55 casing provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior air or air assistance provide added let the Wasatch, Cit for economically prior economi	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be mation concern oposal is to deeper	oring is p oring is p oring is p oring is p ing this w or plug ba nt data on s	and cement to e. ossible. DST' shows, tests, a or frac prograuttes. ill be tested in	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to	and proposed rue vertical depth	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butter CNG Producin IN ABOVE SPACE new productive zo Give blowout prev 24. SIGNED	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' volume unexpense 5 1/2", 17#, Note to 1/2", 17#, Not	tir rig to +/-400', stack prior to drilli blind rams as position to drilli blind rams as position as all water rected shows. 80 & K-55 casin to provide added let the Wasatch, Cit for economically in, air or air assist DEPTHS 3,900' 5,150' 5,250' the program of the program of the program of the program of the cit in the program of the cit in the program of the pro	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be mation concern oposal is to deeper	oring is p oring is p oring is p oring is p ing this w or plug ba nt data on s	and cement to e. cossible. DST' chows, tests, a for frac prograuttes. ill be tested in the core of	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to		
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE new productive zo Give blowout pres 24. SIGNED Do	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' to evaluate unexpeset 5 1/2", 17#, Notes of interest are ndicating potential nanner. Int of lost circulation TOPS DESCRIBE PROPOSITION OF TOPS DESCRIBE PROPOSITION OF TOPS DESCRIBE PROPOSITION OF TOPS DESCRIBE PROPOSITION OF TOPS TOPS DESCRIBE PROPOSITION OF TOPS T	tir rig to +/-400', stack prior to drilli blind rams as position to drilli blind rams as position as all water rected shows. 80 & K-55 casin to provide added let the Wasatch, Cit for economically in, air or air assist DEPTHS 3,900' 5,150' 5,250' the program of the program of the program of the program of the cit in the program of the cit in the program of the pro	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be mation concern oposal is to deeper	oring is p oring is p oring is p oring is p ing this w or plug ba nt data on s	and cement to e. cossible. DST' chows, tests, a for frac prograuttes. ill be tested in the core of	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to	and proposed rue vertical depth	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE new productive zo Give blowout prev 24. SIGNED Do (This space for Fe PERMIT NO.	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' volume unexpense 5 1/2", 17#, Note to 1/2", 17#, Not	tir rig to +/-400', stack prior to drillid blind rams as positive as the state of t	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be mation concern oposal is to deeper	oring is p oring is p oring is p oring is p ing this w or plug ba nt data on s	and cement to e. cossible. DST' chows, tests, a for frac prograuttes. ill be tested in the core of	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to	and proposed rue vertical depth	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE new productive zo Give blowout prev 24. SIGNED (This space for Fe PERMIT NO. PPROVED BY	ipe rams daily and be ressure test BOP sipe rams daily and B" hole to 7,500' to evaluate unexpenset 5 1/2", 17#, Note to 1/2",	cir rig to +/-400', stack prior to drilli blind rams as powith a salt water rected shows. 80 & K-55 casing provide added let the Wasatch, Claron economically in, air or air assist DEPTHS 3,900' 5,150' 5,250' Lest that all information despendirections.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ded mud will be mation concern opposal is to deeper onally, give pertine	oring is p oring is p oring is p oring is p ineeded i Uteland B eserves w utilized.	and cement to e. cossible DST' chows, tests, a for frac progratuttes. ill be tested in the correct, give data on prograture programment programm	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to neering DATE	and proposed rue vertical depth	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE new productive zo Give blowout prev 24. SIGNED (This space for Fe PERMIT NO. PPROVED BY	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' volume unexpense 5 1/2", 17#, Note to 1/2", 17#, Not	cir rig to +/-400', stack prior to drilli blind rams as powith a salt water rected shows. 80 & K-55 casing provide added let the Wasatch, Claron economically in, air or air assist DEPTHS 3,900' 5,150' 5,250' Lest that all information despendirections.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ded mud will be mation concern opposal is to deeper onally, give pertine	oring is p oring is p oring is p oring is p ineeded i Uteland B eserves w utilized.	and cement to e. cossible. DST' chows, tests, a for frac prograuttes. ill be tested in the core of	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to neering DATE	and proposed rue vertical depth	
1. Drill a 12 1 2. NU and pr 3. Operate pr 4. Drill a 7 7/ needed to 5. Run logs, program r 6. Primary zo 7. All zones in prudent m 8. In the ever FORMATION Wasatch Chapita Wells Uteland Butte CNG Producin IN ABOVE SPACE new productive zo Give blowout prev 24. SIGNED (This space for Fe PERMIT NO. PPROVED BY	1/4" hole with an a ressure test BOP sipe rams daily and 8" hole to 7,500' volume unexpense 5 1/2", 17#, Note to 1/2", 17#, Not	cir rig to +/-400', stack prior to drilli blind rams as powith a salt water rected shows. 80 & K-55 casing provide added let the Wasatch, Claron economically in, air or air assist DEPTHS 3,900' 5,150' 5,250' Lest that all information despendirections.	+/-7,500 run 8 5/8", H-4 ing out below st ossible. mud system. C g as dictated by ourst strength if hapita Wells & t recoverable re ted mud will be mation concern opposal is to deeper onally, give pertine TITLE S PROVAL DATE TITLE	oring is p oring is p oring is p oring is p needed if Iteland B eserves w utilized.	and cement to e. cossible DST' chows, tests, a for frac progratuttes. ill be tested in the correct, give data on prograture programment programm	Cement Calc to Sur o surface. s will be run as and logs. Casing m. a normal, ONFIDENTIA onfidential. present productive zone ons and measured and to neering DATE	and proposed rue vertical depth	

CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

A <u>Plan Conformance/NEPA Compliance Record</u> has been completed on this Application for Permit to Drill (APD).

If the decision to approve the APD is contested under 43 CFR Part 3165.3(b), the operator will be immediately notified that no further action can be taken (unless otherwise directed by the authorized officer for protection of surface and subsurface resources) and cannot be resumed until the State Director has issued a decision on the Review. If the State Director rules favorably, the operator may be authorized to resume activities, but must recognize there is still the risk under 43 CFR Part 4.21(a) of an appeal to IBLA.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such decision was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

CONDITIONS OF APPROVAL FOR THE APPLICATION FOR PERMIT TO DRILL

Company/Operator CNG Producing Company

Well Na	Well Name & Number 6-19F				
Lease	U-013769-A				
Location <u>SENW</u> Sec. <u>19</u> T. <u>10 S.</u> R. <u>20 E.</u>					
Surface	Owner	ship <u>Federal</u>			
		NOTIFICATION REQUIREMENTS			
Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.			
Location Completion	-	prior to moving on the drilling rig.			
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.			
Casing String and	-	at least twenty-four (24) hours prior to running Cementing casing and cementing all casing strings.			
BOP and Related	-	at least twenty-four (24) hours prior to initiating Equipment Tests pressure tests.			
First Production	-	within five (5) business days after new well begins Notice or production			

resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at on-site) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

The special drilling requirements in Onshore Order No. 2 regarding air or gas drilling shall be adhered to, if air is used as the principal drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the top of the Mahogany oil shale, identified at $\pm 1,730$ feet.

4. <u>Mud Program and Circulating Medium</u>

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aguifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized, and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the <u>top</u> of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. <u>Notifications of Operations</u>

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162. 7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells.

whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka

(801) 781-1190

Petroleum Engineer

Ed Forsman

(801) 789-7077

Petroleum Engineer

BLM FAX Machine:

(801) 789-3634

EPA"S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

Methods of Handling Waste Disposal

The reserve pit shall be lined to conserve water, if a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Additional Surface Stipulations

Access road needs numerous water control structures in the form of water bars, drainage dips, and water cutouts. The presently rutted existing road is much in need of maintenance, and those suggested improvements could be a big help in upgrading the road this well shares with the existing 11-19F well.

August 4, 1992

Mr. Ed Forsman Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: River Bend Unit

RBU 7-15F

SW/4 of NE/4 of Sec. 15-T10S-R20E

RBU 6-19F 42-047-32126

SE/4 of NW/4 of Sec. 19-T10S-R20E

Cancellation of Application for Permit to Drill

Dear Ed:

Please accept this letter as evidence that CNG Producing Company would like to cancel the Application for Permit to Drill for the above referenced wells. These wells were a part of our 1991 Drilling Program. The RBU 6-19F well was approved by your office, but the RBU 7-15F well was an Indian location and was pending BIA concurrence. I am sorry if this has caused you any inconvenience.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779.

Sincerely,

Susan M. Hebert

Regulatory Reports Asst. II

May My Librart

Tammy Searing - Utah Board of Oil Gas & Mining

Tomassina Appah - Bureau of Indian Affairs

Yvonne Abadie Brian Coffin

Griff Robason

RECEIVED

DIV. OIL, GAS, MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078



IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.3-5 UT08438

AUG 7 1992

CNG Producing Company Attn: Susan Hebert CNG Tower, 1450 Poydras Street New Orleans, LA 70112-6000

Re:

Rescind Application for Permit

to Drill 43-047-32126

Well No. RBU 6-19F Section 19, T10S, R20E Lease No. U-013769-A Uintah County, Utah

Dear Ms Hebert:

The Application for Permit to Drill the above-referenced well was approved on December 2, 1991. As per your request of August 4, 1992, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely.

Howard B. Cleavinger II Assistant District Manager

for Minerals

cc: State Div. OG&M

AUG 1 2 1992 DIV. OIL, GAS, MINING



Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

August 13, 1992

Ms. Susan Hebert CNG Producing Company CNG Tower - 1450 Poydras Street New Orleans, Louisiana 70112-6000

Dear Ms. Hebert:

Re: Well No. RBU 6-19F, Sec. 19, T. 10S, R. 20E, Uintah County, Utah

API No. 43-047-32126

In response to Bureau of Land Management action and your request for cancellation of the Application for Permit to Drill, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley

Administrative Manager

Oil and Gas

DME/ldc

cc: Bureau of Land Management - Vernal

R.J. Firth Well file

WOI230

FORM APPROVED Form 3160-5 **UNITED STATES** BUDGET BUREAU NO. 1004-0135 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** EXPIRES: MARCH 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-013769-A 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well 7. If Unit or CA, Agreement Designation [] Oil Well [X] Gas Well [] Other River Bend Unit 8. Well Name and No. 2. Name of Operator CNG PRODUCING COMPANY 6-19F 9. API Well No. 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 43-047-32126 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,101' FNL & 3,433' FEL of Sec. 19-T10S-R20E 11. County or Parish, State Uintah, Utah CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION [] Notice of Intent [] Abandonment [X] Change of Plans [] New Construction [] Recompletion [] Non-Routine Fracturing [| Plugging Back [X] Subsequent Report [] Water Shut-Off [] Casing Repair [] Final Abandonment Notice | [] Altering Casing [] Conversion to Injection [X] Other - Surface Status [] Dispose Water (Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to advise you that there was no surface disturbance on the above referenced well. CNG has decided at this time not to drill this well and approval for drilling has been rescended as requested.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7779 or Sue Hebert at (504) 593-7260. Thank you for your cooperation.

AUG 2 4 1992

Recompletion Report and Log form.)

			DIVISION OF
forgoing is true an	d correct		OIL GAS & MINING
Title	Senior Drilling Engineer	Date	August 19, 1992
nger			
r State office use)			
Title		Date	
any:			٠.
	Title nger or State office use) Title	nger or State office use) Title	Title Senior Drilling Engineer Date nger or State office use) Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street
New Orleans. LA 70112-6000

Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/e/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

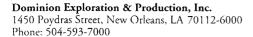
Enclosure
Exhibit of Leases

RECE

JUN 05 💯 🕽

DIVISION OF OIL GAS AND TENS cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

LaVerne Steah (UT-942)





June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitan

Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH

DIVISION OF OIL, GAS & MINING			Lease Designation and Serial Number:		
SUNDRY NOTICES AND REPORTS ON WELLS			VARIOUS 6. If Indian, Allottee or Tribe Name:		
	to drill new wells, deepen existing wells or to reenter plugged ON FOR PERMIT TO DRILL OR DEEPEN form for such propo		7. Unit Agreeme	nt Name:	
1. Type of Well : OIL GAS OTHER:			8. Well Name an VARIOUS	nd Number:	
Name of Operator: DOMINION EXPLORATION & P	PODLICTION INC		9. API Well Num	ber	
Address and Telephone Number			10. Field and Poo		
1460 Poydras Street, New Orlea4. Location of Well	ns, LA 70112-6000 (504) 593-7260		Natural Buttes	3 630	
Footages: QQ, Sec, T., R., M.:			County: State:	UINTAH UTAH	
11. C	HECK APPROPRIATE BOXES TO INDI	CATE NATURE OF NOTIC			
	IT IN DUPLICATE)		SUBSEQUEN (Submit Origina		
Abandon	New Construction	Abandon*		New Construction	
Repair Casing	Pull or Alter Casing	Repair Casing		Pull or Alter Casing	
Change of Plans	Recomplete	Change of Plans	5	Reperforate	
Convert to Injection	Reperforate	Convert to Inject	tion	Vent or Flare	
Fracture Treat or Acidize	Vent or Flare	Fracture Treat o	r Acidize	Water Shut-Off	
Multiple Completion	Water Shut-Off	X Other	OPERATOR NAM	E CHANGE FOR WELLS	
Other		Date of work comp	letion		
Approximate date work will start			Completion and Recompletio	n to different reservoirs on WELL .OG form.	
12 preceding approach on complication on	RATIONS (Clearly State all pertinent details, and give pertine	*Must be accompanied b	y a cement verification report.		
and would like to transfer the well	April 12, 2000, CNG Producing Company permits into the name of Dominion Explorate bond number is 76S 63050 361.	has changed its name to De pration & Production, Inc. O	our new bond has be	& Production, Inc. en filed and is pending ECEIVED	
				ILIN 2 ~ 2000	
				JUN 2 9 2000	
			OIL	DIVISION OF , GAS AND MINING	
13.	1.0				
Name & Signature: John I	R. Lewis	tle: Sr. Vice-President - Dor	minion Expl. & Prod.	, Inc. Date: June 26, 2000	
(This space for State use only)					

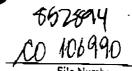
Date:

Amount Paid:

Receipt Number: 22156

04/25/2000

\$60.00





Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

	Cheek Appropriate Box	
8	Foreign Profit Corporation Foreign Non-Profit Corporation	\$35.00 \$35.00
8	Foreign Limited Partnership Foreign Limited Liability Company	\$25.00 \$35.00

		CNG Producing Company Business Entity Name
		Delaware Name of Home State
I.	AMENDING THE BUSINESS N	AME
	The business name is changed to:	
	The corporation shall use as its nam	e in Utah: Dominion Exploration & Production, Inc.
		(The correspondence wheel) was the manual as and least an art years the
	E: If the business name has changed its name in the amendment must accompany this application, the following:	he home state, a copy of the Certificate of Amendment or a certified copy of the
	24 The name of the corporation is changing it	s name in Utah to the new name of the corporation in the home state, ted in Utah to comply with Utah State Insurance Regulations.
II.	AMENDING THE DURATION	OF THE BUSINESS EXISTENCE
<u></u>	The businesses period of duration is	or the dualiness existence
,	V	changed to.
ĭv.	Other:	f incorporation/registration is changed to:
	(Limited Partnership changing General Par	thers, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed,
Under	r penalties of perjury, I declare this Ap	plication to Amend the Certificate of Authority or Registration to be.
	tell-Wither	Vice President & Corporate Secretary April 20, 2000
	Signature	" Title Department of Comment
		DIVISION OF Corporations and Commercial Code
		Hereby certify that the foregoing has been filed
		and approved on this 27day of 20 00 in the office of this Division and hereby Issue
1	STATE OF UTAH	this Certificate thereof.
	DIVISION OF CORPORATIONS	Examiner OD Date
	AND COMMERCIAL CODE 160 East 300 South / Box 146705	
	Salt Lake City, UT 84114-6705	
:	Service Center: (801) 530-4849	OJENSON

common/forms/Miss/amendeen Revised 01-14-00 mm UT422 - 2/19/00 CT System Online

Web Site: http://www.commerce.state.ut.us

APR 25 2000

Ush Dix Of Corp. & Comm. Code

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MA IOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3)*	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - RBU	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B FEDERAL #1-26A	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #6-30B	4304730716 4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PA PR	BLM
RBU #6-2D	4304731179	DOMINION EXPLORATION & PR DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE STATE
HILL CREEK FEDERAL #1-29 HC U		DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
* CHILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E)	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019"	DOMINION EXPLORATION & PR	PR	STATE
➤ RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F RBU #15-15F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-15F	4304732109 4304732111	DOMINION EXPLORATION & PR	LA	(BIA)
RBU #7-23E	4304732111	DOMINION EXPLORATION & PR	LA LA	(BIA)
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B)	4304732221	DOMINION EXPLORATION & PR	PR ·	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B) RBU #11-21F	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #4-15F	4304732262 4304732269	DOMINION EXPLORATION & PR DOMINION EXPLORATION & PR	LA	BLM
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	PA	(BIA)
RBU #16-9E	4304732272	DOMINION EXPLORATION & PR	LA LA	BLM BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26 STATE #2-36D	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36E	4304732404 4304732405	DOMINION EXPLORATION & PR	LA	STATE
1711 #5-50L	TOUT! 04400	DOMINION EXPLORATION & PR	RECEIV	/世代
			ILVEIV	「ニリ

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:	
	4-KAS
2-CDW	STATE OF
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below h	as changed effective	4-12-00
the operator of the well's	I listed below if	as changeu, effective.	4-1 <i>~</i> -00

TO:(New Operator) <u>DOMINION EXPL & PROD INC.</u>

Address:

1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000

Account No. N1095

FROM: (Old Operator) CNG PRODUCING COMPANY

1. P. 13:92 Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000

Account No. N0605

WELL(S):	CA Nos.		or RIVER BEN	D	Unit
Name: NATURAL 1-2	API:_	43-047-30153	Entity: 11377	S 02 T 10S	R_20E Lease: ML-10716
Name: <u>RBU 11-21E</u>	API:_	43-047-30414	Entity: 9010	S 21 T 10S	R 19E Lease: U-013766
Name: <u>RBU 11-31B</u>	API:_	43-047-31765	Entity: 9010	S 21 T 10S	R_19E Lease: U-013766
Name: <u>RBU 3-10D</u>	API:_	43-047-31832	Entity: <u>4955</u>	S <u>10</u> _T <u>10S</u>	R 18E Lease: U-013818-A
Name: <u>RBU 16-19C</u>	API:_	43-047-31841	Entity: <u>4955</u>	S <u>10</u> _T <u>10S</u>	R 18E Lease: U-013818-A
Name: <u>RBU 7-13E</u>	API:_	43-047-32051	Entity: 7050	S 13 T 10S	R 19E Lease: U-013765
Name: <u>RBU 7-18F</u>	API:_	43-047-32104	Entity: <u>99998</u>	S <u>18</u> _T <u>10S</u>	R 20E Lease: U-013769
Name: <u>RBU 7-23E</u>	API:_	43-047-32125	Entity: <u>99998</u>	S 23 T 10S	R_19ELease: <u>U-01376</u>
Name: <u>RBU 6-19F</u>	API:_	43-047-32126	Entity: <u>99998</u>	S <u>19</u> T <u>10S</u>	R 20E Lease: U-013769A
Name: <u>RBU 3-17F</u>	API:_	43-047-32127	Entity: <u>7050</u>	S <u>17</u> T <u>10S</u>	R 20E Lease: U-013769C
Name: <u>RBU 15-10E</u>	API:_	43-047-32139	Entity: <u>99998</u>	S 10 T 10S	R 19E Lease: <u>U-013792</u>
Name: <u>RBU 3-15F</u>	API:_	43-047-32140	Entity: <u>99998</u>	S <u>15</u> T <u>_10S</u>	R 20E Lease: U-7206
Name: RBU 3-3E	API:_	43-047-32152	Entity: <u>99998</u>	S_03T_10S	R 19E Lease: <u>U-013765</u>
Name: <u>RBU 5-24E</u>	API:	43-047-32154	Entity: 7050	S 24 T 10S	R 19E Lease: U-013794
Name: <u>RBU 5-17F</u>	API:	43-047-32165	Entity: <u>99998</u>	S <u>17</u> _T <u>10S</u>	R 20E Lease: U-013769C
Name: <u>RBU 15-13E</u>	API:	43-047-32167	Entity: 7050	S 13 T 10S	R 19E Lease: U-013765

OPERATOR CHANGE DOCUMENTATION

- <u>YES</u> 1. A pending operator change file has been set up.
- (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00. YES 2.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on

<u>YES</u> 5.	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed to ever involving Federal or Indian leases on 6-2-00
<u>N/A</u> 6.	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on
<u>N/A</u> 7.	Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on
<u>N/A</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on <u>7-25-00</u> .
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELI	LS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 5.	Bond information added to RBDMS on
<u>N/A</u> 6.	Fee wells attached to bond in RBDMS on
FILMING	
1.	All attachments to this form have been microfilmed on <u>O2-23-01</u> .
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	rs